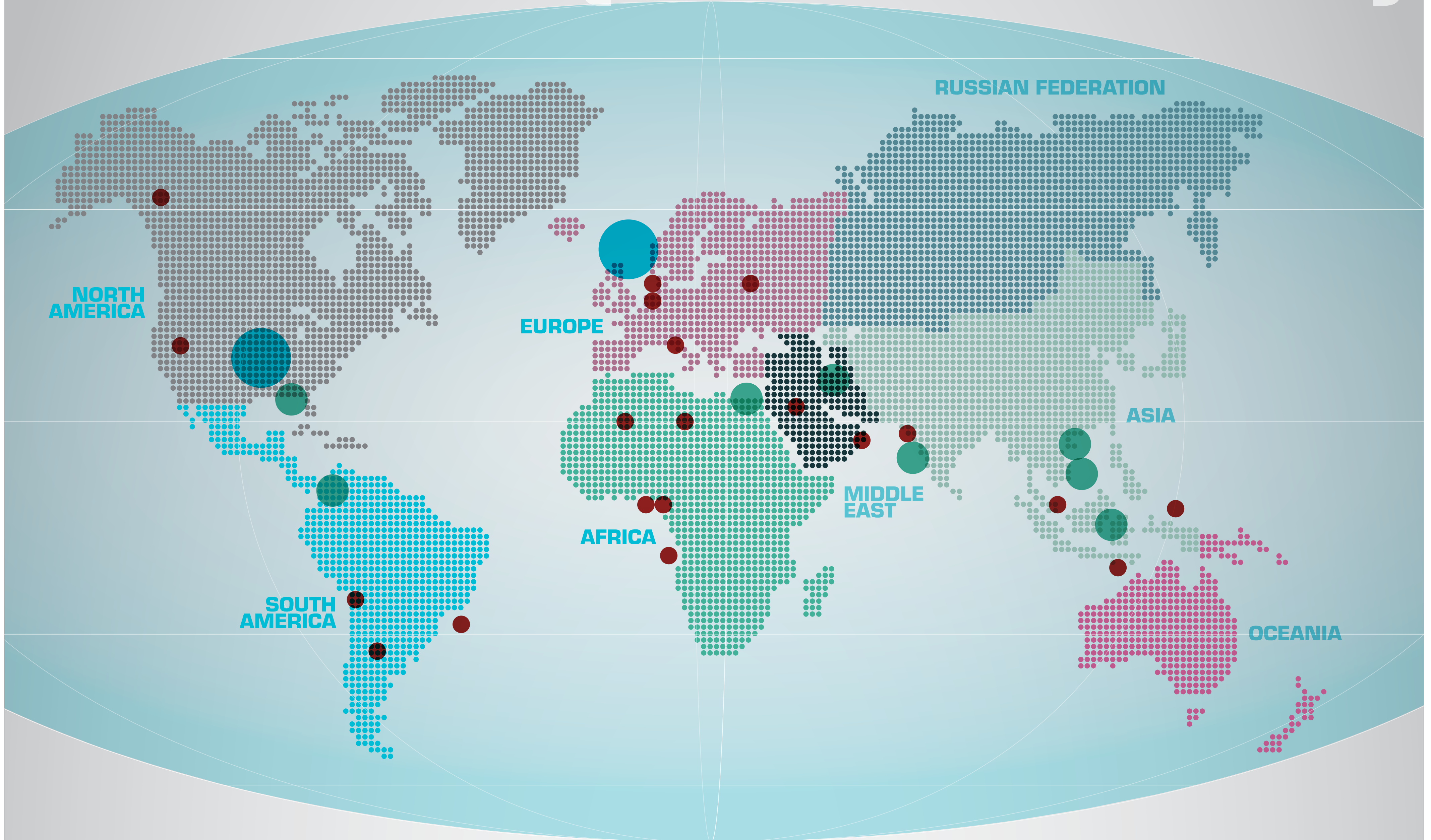


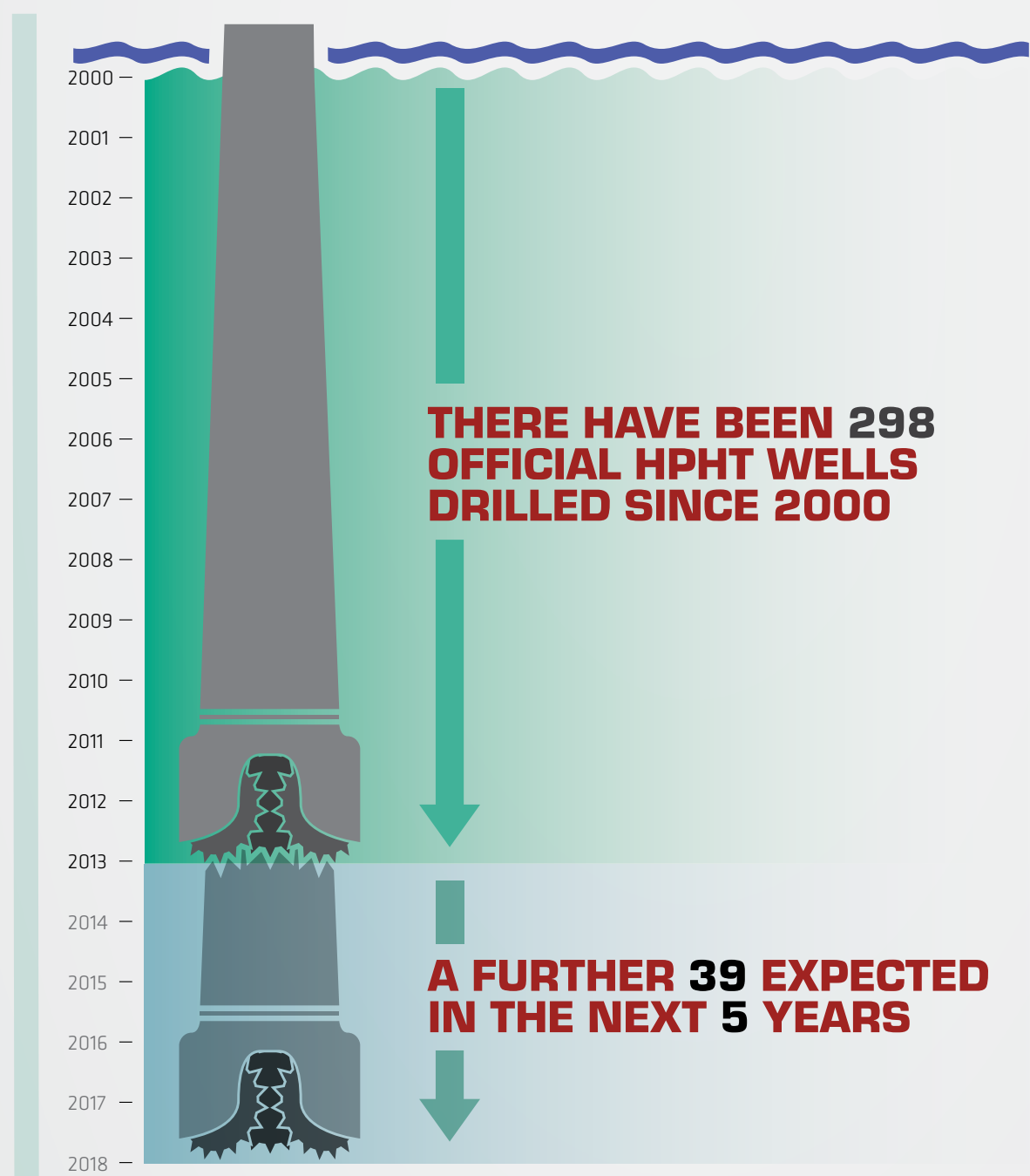
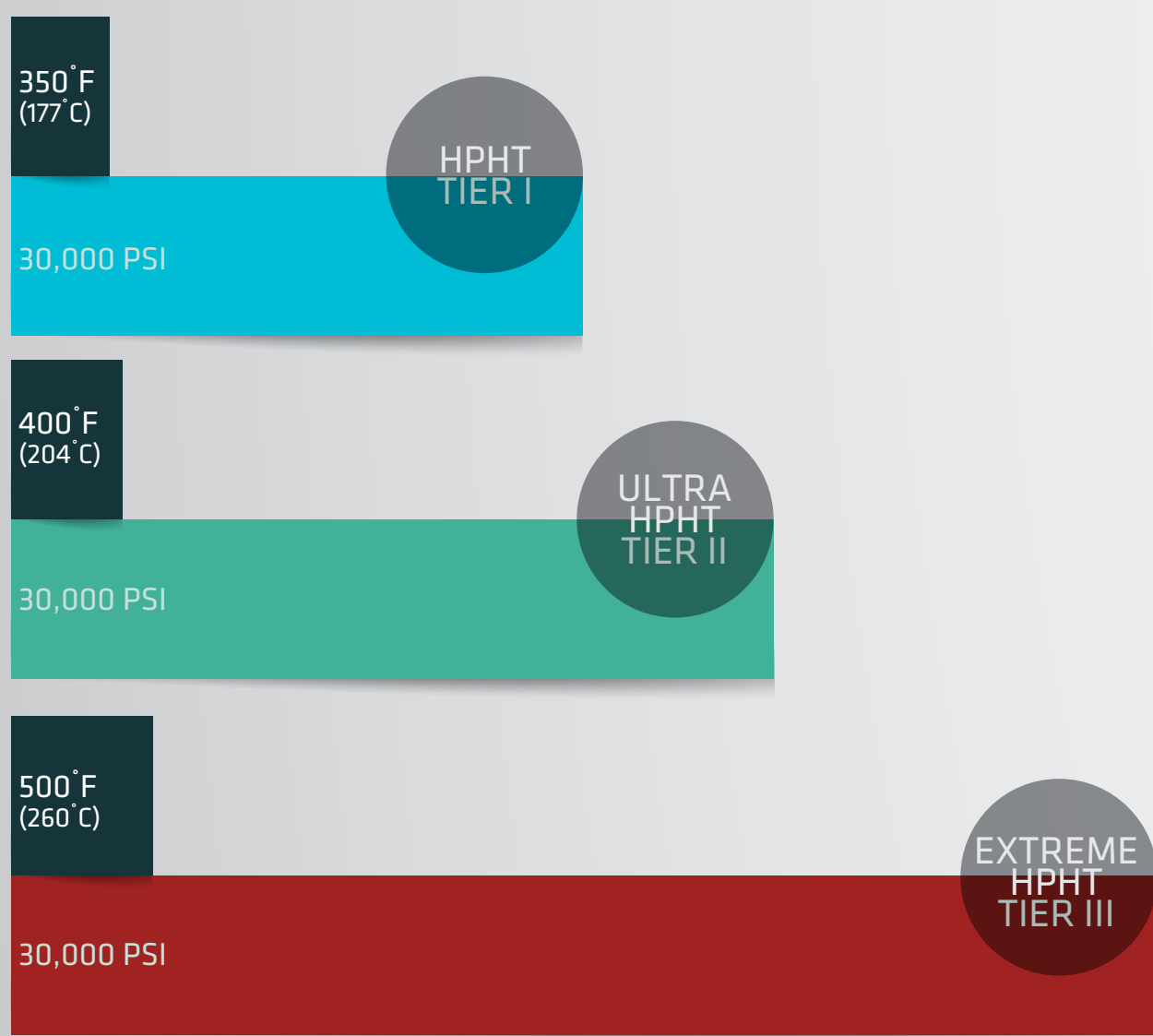
Global HPHT Hotspots

● >100 ● >10 ● >3

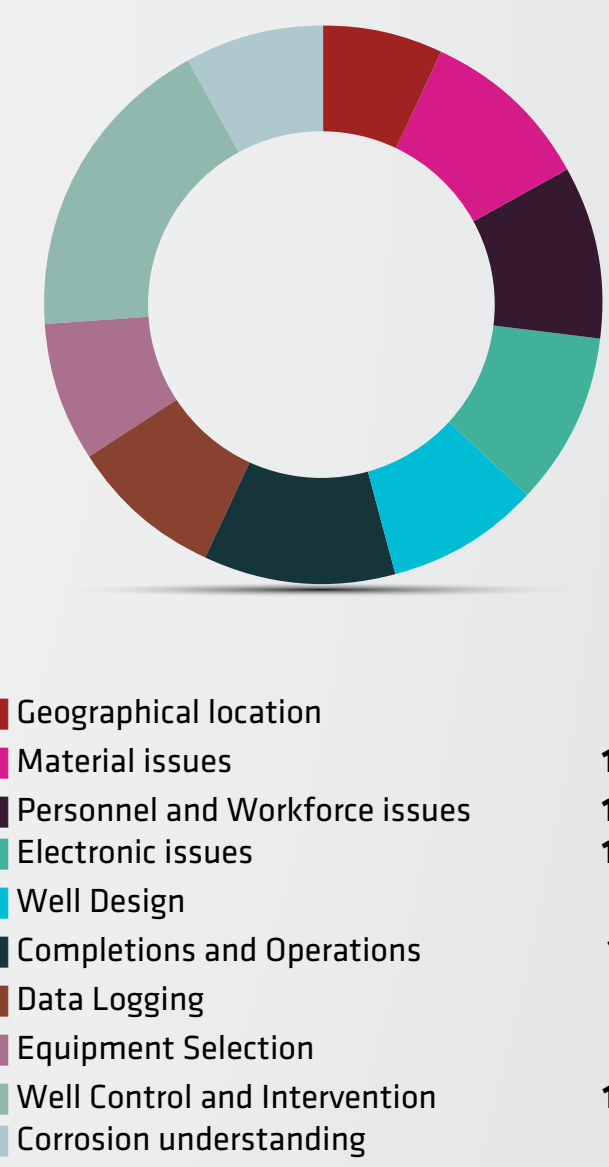
The term 'HPHT' (High Pressure High Temperature) was first coined in the 1990 Cullen Report published in the aftermath of the Piper Alpha platform disaster. Generally used to describe wells of a hotter or higher pressure than most, HPHT wells have become increasingly commonplace in a world of dwindling conventional reserves. In this infographic we highlight some key facts about the wells that are pushing the boundaries of hydrocarbon technology to the limit.



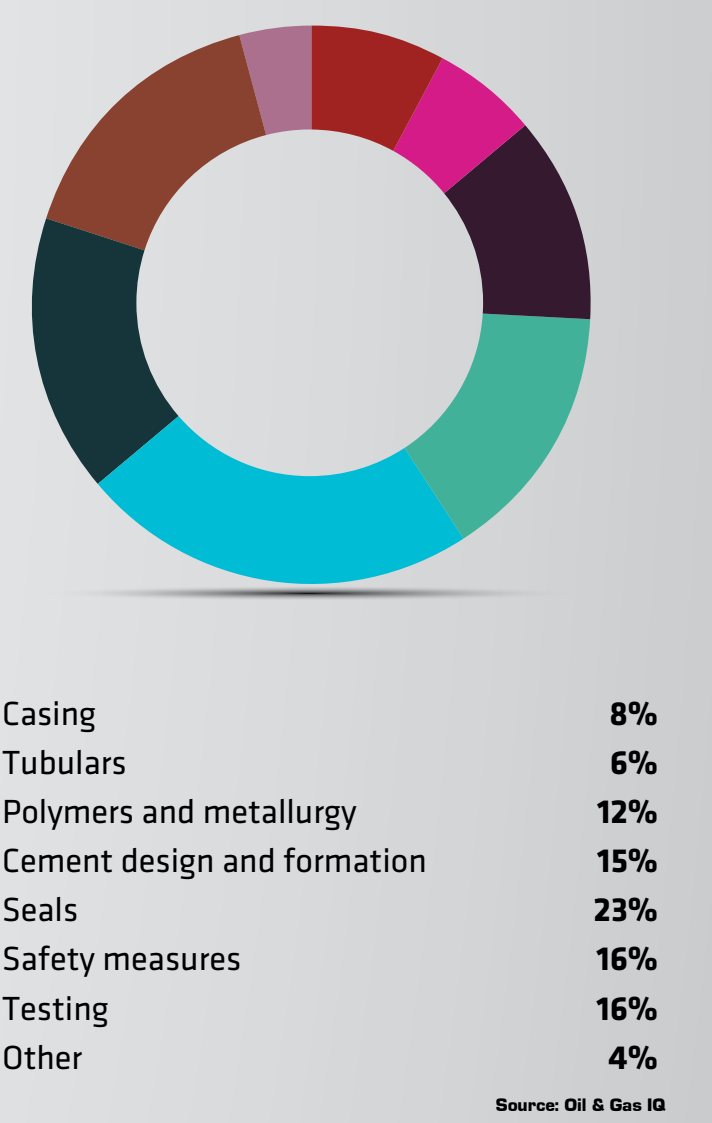
HPHT WELLS ARE CLASSIFIED INTO THREE TIERS, DETERMINED BY RESERVOIR TEMPERATURES AND PRESSURES



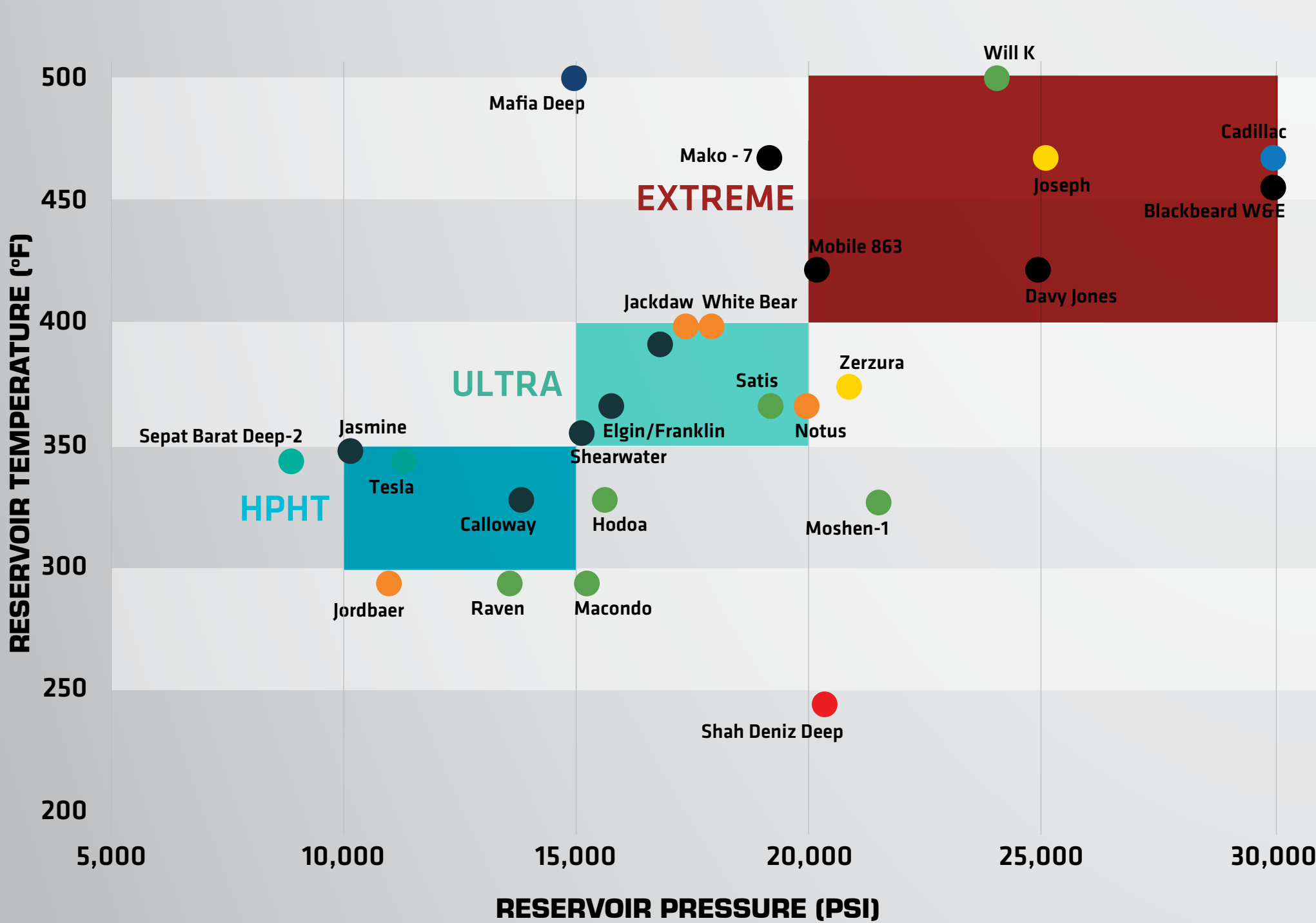
BIGGEST CHALLENGES FACED BY HPHT OPERATORS



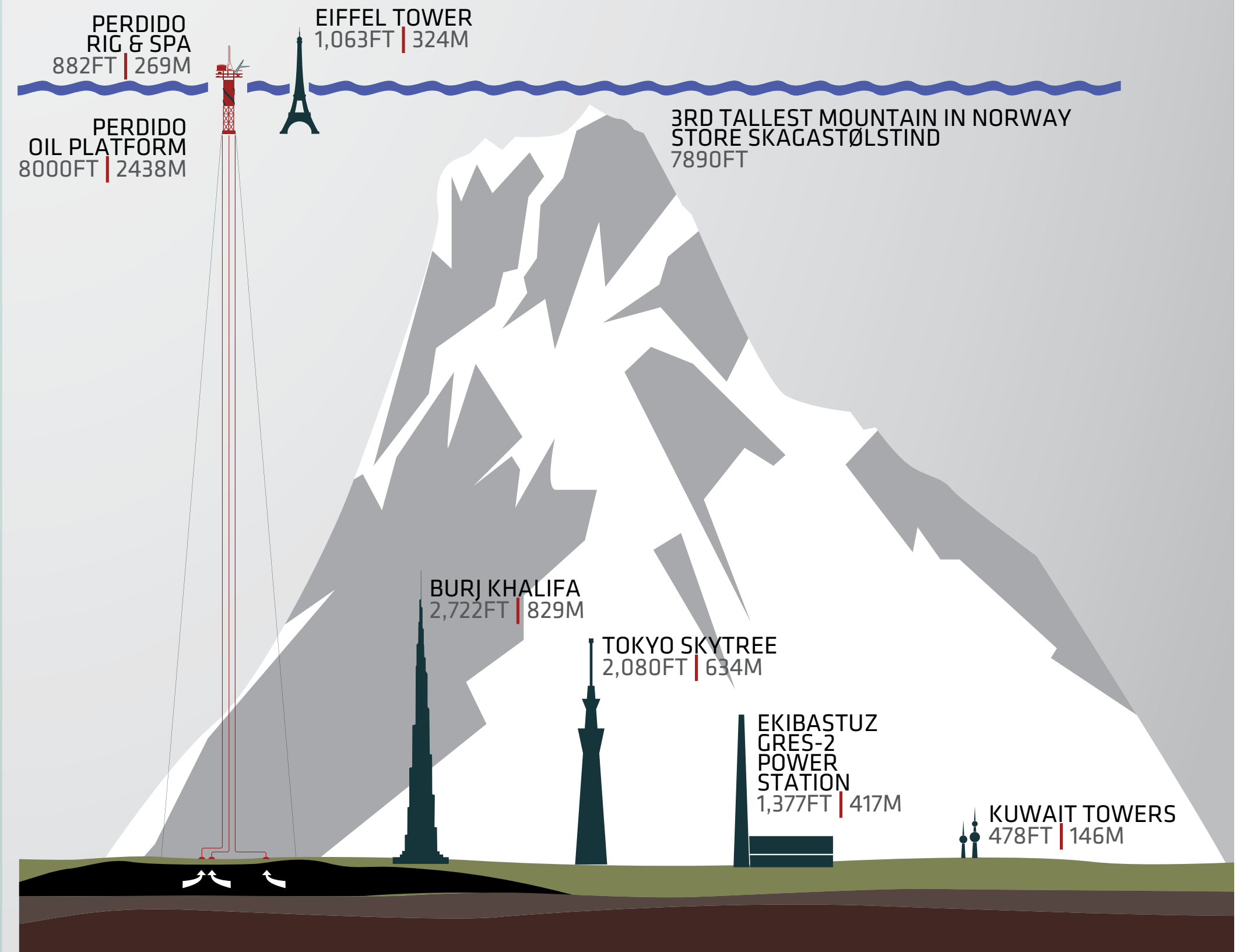
WHERE THE KNOWLEDGE GAPS LIE



NOTABLE HPHT WELLS DRILLED SO FAR



THE WORLD'S DEEPEST PRODUCING WELL



FOR MORE INFORMATION ON ALL THINGS HPHT AND TO MEET WITH THE LIKES OF TOTAL, PETROLEUM DEVELOPMENT OMAN AND REPSOL, SIGN UP FOR YOUR PLACE AT THE 9TH ANNUAL HPHT WELLS SUMMIT BY GOING TO WWW.HPHTWELLS.COM/ OR CONTACTING US AT +44 (0)207 036 1300 OR ENQUIRE@IQPC.CO.UK